#### IEEE P2800.2 2<sup>nd</sup> Working Group Meeting

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February 17, 2022

Some content derived from IEEE P2800 WG and Jens Boemer, P2800 WG Chair





### Please record your attendance

• Please record your attendance at:

<u>https://imat.ieee.org/wg500900043/attendance-</u> <u>log?p=380430005&t=500900043</u>

- Meeting attendance determines eligibility for WG voting membership
- In lieu of verbal roll call, please type your name and affiliation in the chat window
  - IEEE affiliation FAQs: <u>http://standards.ieee.org/faqs/affiliation.html</u>





# Acknowledgements and disclaimers

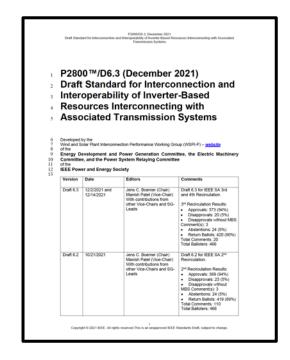
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- Draft standard disclaimer:
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# Status of IEEE 2800-2022 – Jens Boemer, Chair

- Officially approved by IEEE-SA Standards Board Feb 9, 2022. 94% ballot approval. Undergoing final steps before publication.
- Harmonizes interconnection requirements for large solar, wind, and storage plants (and other inverter-based resources)
- A consensus-based standard developed by over ~175 Working Group participants from utilities, system operators, transmission planners, & OEMs over 2+ years



Available from IEEE at https://standards.ieee.org/project/2800.html



#### More Info at <a href="https://sagroups.ieee.org/2800/">https://sagroups.ieee.org/2800/</a>



# Agenda (per meeting invitation)

- Call to order and welcome; Roll call and declaration of affiliation
- IEEE 2800-2022 update
- Approval of agenda and past minutes
- IEEE disclaimers and legal notices, Privacy Policy, eTools
- P2800.2 membership update
- General vision and key topics of P2800.2
- Introduction of subgroup scopes and key questions
- Introduction of PQ task force
- Draft outline
- How to get involved in subgroups and task force
- Wrap up and next steps





## IEEE Privacy Policy and eTools

- IEEE Privacy Policy <u>https://www.ieee.org/security-privacy.html</u>
- Electronic tools to be used by the WG:
  - myProject: IEEE-SA website for general standards participation
  - Listservs: Email reflectors for WG and subgroup meeting notices etc. (See slide near end to sign up)
    - Each subgroup will also have its own listserv
  - iMeet Central: Online collaboration site for WG members. <u>https://ieee-sa.imeetcentral.com/p2800-2/home</u>
  - iMat attendance tool
  - WordPress: <u>https://sagroups.ieee.org/2800-2/</u>
  - MS Teams (and potentially other online meeting apps)





# IEEE patent policy and legal notices

- IEEE Patent Policy
  - <u>https://development.standards.ieee.org/myproject/Public/mytools/mob/slidese</u>
     <u>t.pdf</u>
  - Call for potentially essential patents
- IEEE Copyright Policy:
  - <u>https://standards.ieee.org/content/dam/ieee-</u>
     <u>standards/standards/web/documents/other/copyright-policy-WG-meetings.potx</u>
- IEEE Participant Behavior:
  - See slides posted alongside this presentation



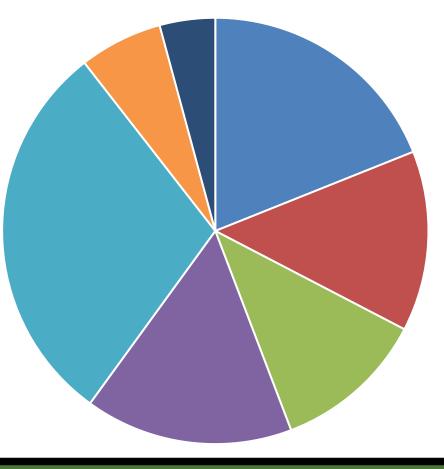


### P2800.2 Working Group Membership

#### Total 95 WG Members

- Large, wellbalanced WG
- More are welcome

Power & Energy Society



Acad, Nat Labs, R&D

- Consultants
- Plant Devlopers
- OEMs
- Utilities/ISOs
- Regulators
- Others



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# P2800.2 Overview (from PAR)

- Title:
  - Recommended Practice for Test and Verification Procedures for Inverter-based Resources (IBRs) Interconnecting with Bulk Power Systems
- Scope:
  - Define recommended practices for test and verification procedures to confirm plant-level conformance of IBRs interconnecting with bulk power systems in compliance with IEEE Std 2800
  - Applies to IBRs in transmission and sub-transmission systems
  - May also apply to isolated IBRs interconnected to an AC transmission system via dedicated voltage source converter high-voltage direct current (VSC-HVDC) transmission facilities, e.g., offshore wind farms
  - Specifications for the equipment, conditions, tests, modeling methods, and other verification procedures that should be used to demonstrate conformance with IEEE P2800
- Includes:
  - Type tests (unit level, not full compliance)
  - Design evaluation, including modeling
  - As-built evaluation and commissioning tests
  - Post-commissioning model validation, monitoring, periodic tests, and periodic verifications
- Recommended practice: Uses "should" language, not "shall" language.
  - In recognition that prescribing uniform procedures across all IBR types and utility locations would be very challenging





### IEEE P2800.2 Scope

- 2800-2022 contains performance requirements for IBRs, and a <u>table of methods to</u> <u>verify each requirement</u>
  - Details of verification methods not included
- P2800.2 will recommend details of verification methods

- Include procedure for each "R"
- Likely for each "D" as well
- If an appropriate procedure exists elsewhere, can refer to that



د	Requirement	RPA at which requiremen t applies	IBR unit-level tests (at the POC)									
, <i>''</i>			Type tests <sup>157</sup>	Design evaluation (including modeling) As-built installation evaluation		Commissioning tests	Post- commissioning model validation	Post- commissioni ng monitoring	Periodic tests	Periodic Verification		
			Responsible Entity									
			IBR Manufacturer	Developer /TS owner/TS operator	Developer /TS owner/TS operator	Developer /TS owner/TS operator	Developer / IBR Operator /TS owner/TS operator	IBR Operator /TS owner/TS operator	IBR operator /TS owner/TS operator	IBR operator /TS owner/TS operator		
	6.1 Primary Frequency Response (PFR)	POC & POM	NR <sup>158</sup>	R	R	R	R	D	D	D		
	6.2 Fast Frequency Response (FFR)	POC & POM	R <sup>159</sup>	R	R	R	R	D	D	D		
	Clause 7 Response to TS abnormal conditions											
	7.2.2 Voltage disturbance ride- through requirements	POC <sup>160</sup> & POM <sup>161</sup>	R	R	R	NR	R	R	D	D		
	7.2.3 Transient overvoltage ride- through requirements	POM	R	R	R	NR	R	R	D	D		
	7.3.2 Frequency disturbance ride-through requirements	POM	R	R	R	NR	R	R	D	D		
	7.4 Return to service after IBR plant trip	POM	refer to line entries for 4.10 (Enter service)									

# P2800.2 Key Questions

- How specific should procedures be? How prescriptive?
  - Keep in mind "should", not "shall"
- Will procedures include quantitative pass-fail criteria? Or rely on expert judgement? A combination?
  - Subgroups to propose
- Can one test procedure cover multiple requirements?
  - Yes. Subgroups to consider
- What other standards do we need to consider?
  - Subgroup leads and WG leadership beginning to compile list of related standards
- For some requirements, will we offer multiple different verification methods?
  - Probably yes. Which ones? (Subgroups to propose)
- Many other subgroup-specific questions





# P2800.2 – Paradigm shift?

- Note that key interconnection requirements conformity assessment steps occur *before* commissioning
- Is that a change from your current process?
- Why?
  - Once an IBR is commissioned, it can be costly to fix any issues. Power system changing fast.
- Is this going to be easy?
  - Probably not
- But if we do a good job, P2800.2 (along with other ongoing industry efforts) can:
  - Offer a standardized industry-wide practice for IBR conformance assessment
  - Minimize future need for costly retrofits
  - Help ensure the near-future, highly renewable grid is at least as reliable as today's. (I.e., avoid incidents like Odessa disturbance and Blue Cut event, but much bigger)





### IEEE P2800.2 Subgroup Scopes

Pov

	SG 1			SG 2	SG 3	S	G 4		SG	5	$\square$
	Overall document	Requirement	RPA at whicl requirement applies	IBR unit-level tests (at the POC)			IBR plant-level	erifications (at tl	ne RPA)		
	and general requirements			Type tests <sup>152</sup>	Design evaluation (including modeling for most require- ments)	As-built installation evaluation	Commissioning tests	Post- commissioning model validation	Post- commission- ing monitoring	Periodic tests	Periodic verification
Question from 1 <sup>st</sup> WG					Responsible Ent		ty				
meeting: Should subgroups be organized by requirement (horizontally) instead of by verification method				IBR unit or supplemental IBR device manufacturer	IBR developer / TS owner / TS operator	IBR developer / TS owner / TS operator	IBR developer / TS owner / TS operator	IBR developer / IBR operator / TS owner / TS operator	IBR operator /TS owner / TS operator	IBR operator / TS owner / TS operator	IBR operator / TS owner / TS operator
(vertically)?		4.12 Integration with TS grounding	POM	NR	R	R	NR	NR	NR	D	NR
	Excerpt of		Cla	use 5 Reactive Power—V	oltage Control I	equirements wit	thin the Continuous	peration Region	1		
		5.1 Reactive power capability	POM	R	R	R	R	R	D	D	D
<ul> <li>Officers considered and decided to maintain vertical</li> </ul>	2800 Table 20:	5.2 Voltage and reactive power control modes	POM	D	R	R	R	R	D	D	D
				Clause 6	Active-Power -	requency Respo	onse Requirements				
SGs because most SMEs	Verification	6.1 Primary Frequency Response (PFR)	POC & POM	NR <sup>153</sup>	R	R	R	R	D	D	D
align this way	Methods Matrix	6.2 Fast Frequency Response (FFR)	POC & POM	R <sup>154</sup>	R	R	R	R	D	D	D
Also adding a Power Quality				С	ause 7 Response	to TS abnormal	conditions				
Task Force (horizontal) to		7.2.2 Voltage disturbance ride- through requirements	POC <sup>155</sup> & POM <sup>156</sup>	R	R	R	NR	R	R	D	D
provide input to subgroups	· · · · · · · · · · · · · · · · · · ·				Clause	Clause B Power quality					
	(	8.2.2 Rapid voltage changes (RVC)	POM	NR	R	R	R	D	R	D	D
		8.2.3 Flicker	POM	NR	NR	NR	R	D	R	N/A	D
	PQ Task	8.3.1 Harmonic current distortion	POM	R <sup>157</sup>	R	R	R	D	R	N/A	D
	Force	8.3.2 Harmonic voltage distortion	POM	D	D	D	D	D	D	D	D
		8.4.1 Limitation of cumulative instantaneous over-voltage	POM	R	R	R	NR	NR	R	NR	NR
wer & Energy Society*		8.4.2 Limitation of over-voltage over one fundamental frequency period	РОМ	D	R	R	NR	NR	R	NR	NR
wer of Energy Society											

#### IEEE P2800.2 Initial Structure and Leaders

Power & Energy Society

	Subgroup	Vice Chair	Subgroup Chair(s)		Andy Hoke	Compile drafts;
		Steve Wurmlinger		Chair	Andy.Hoke@nrel.gov	Lead Subgroup
	<b>- -</b>	Stephen.Wurmlinger@sm	Pramod Ghimire, Michael		Manish Patel	1 (overall
	2: Type tests	<u>a-america.com</u>	Ropp	Secretary	mpatel@southernco.com	J document and
		Jens Boemer	Andrew Isaacs,	Vice Chair	Bob Cummings	general
	3: Design evaluations	j.c.boemer@ieee.org	Alex Shattuck	Vice Chair	Mahesh Morjaria	requirements)
	4: Commissioning and as-	Divya Chandrashekhara	Chris Milan,			
	built evaluation	DKUCH@orsted.com	Dave Narang			
	5: Post-commissioning				Lead overall WG	
	model validation and					
	monitoring, and periodic	Julia Matevosyan	Jason MacDowell,			
	tests and verifications	julia@esig.energy	Brad Marszalkowski			
						Drovida input
		Y	Facilitate	Power Qualit	Provide input	
Mc	st of the	Lead subgroup		Co-Lead	Harish Sharma	to subgroups
dot	ailed work will	and coordinate	subgroup calls	Co-Lead	Eugen Starschich	> on PQ
		with other				requirements
000	ur in the	subgroups				verification
sub	groups via					
	0					
hei	iodic calls	Draft s	pecific			
		verific				
		procedur				
IA	RIEEE	subgrou	p input			• IEEE

# Subgroup 1 – Overall document: Scope

- Scope
  - Normative and informative references
  - Definitions and acronyms
  - Introductory material
  - General requirements
  - Any other items that do not fall under other subgroups
- Items not in scope
  - Topics not related to 2800 requirements verification





# Subgroup 1 – Overall document: Key questions

- When evaluating whether an IBR complies with 2800, are there any overarching tolerance on criteria? (e.g. +/- xx%)
- Overall guidance on how to apply P2800.2 procedures. (E.g. in what order? How do the different steps feed into each other?)
- What other standards are applicable (e.g. IEC)? (Also applies to each subgroup)
- How can we ensure IBRs comply with 2800 while minimizing the burden on all involved?





# Subgroup 1 – Overall document: Logistics

- Plan
  - Biweekly meetings, 1.5-2 hours
  - Time TBD
- Leads
  - Andy Hoke (andy.hoke@nrel.gov)
  - Manish Patel (<u>mpatel@southernco.com</u>)
- How to get involved
  - Join listserv (see slide 31)





# Subgroups 2 through 5

- Presented by subgroup leads:
  - Scope
  - Key questions
  - Plan





# Introducing Power Quality Task Force

- Scope: provide input to each subgroup on PQ requirements verification
- Leads:
  - Harish Sharma
  - Eugen Starschich





### Draft outline

• Manish to share initial draft of P2800.2 outline





### Next steps

- Reminder to record attendance
- Join overall listserv
- Sign up for any subgroup(s) you're interested in
- Subgroups begin internal discussions
- Officers to schedule next WG meeting





### IEEE P2800.2 Email Listservs

- Overall listserv "P2800-2" will be used to communicate meeting dates, agendas, etc.
- Each subgroup and PQ task force now has a listserv sign up to get involved in that group:
  - Subgroup 1 (overall document): STDS-P2800-2-SG1
  - Subgroup 2 (type tests): STDS-P2800-2-SG2
  - Subgroup 3 (design evaluation): STDS-P2800-2-SG3
  - Subgroup 4 (commissioning and as-built): STDS-P2800-2-SG4
  - Subgroup 5 (post-commissioning): STDS-P2800-2-SG5
  - Power quality task force: STDS-P2800-2-PQTF
- To join a listserv, send an email message to <u>listserv@listserv.ieee.org</u>
  - In first line of email body, write: SUBSCRIBE <list name > <Your Name >

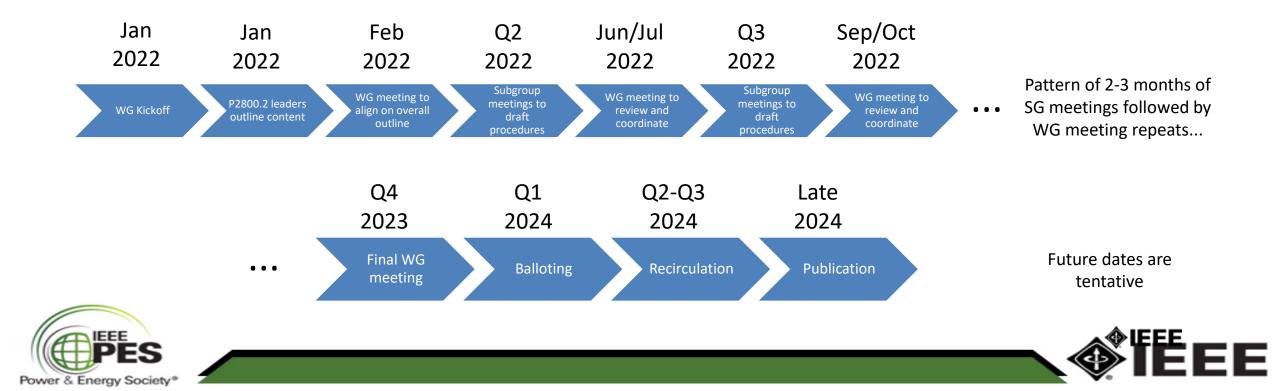
For example, "SUBSCRIBE STDS-P2800-2-SG1 Andy Hoke"



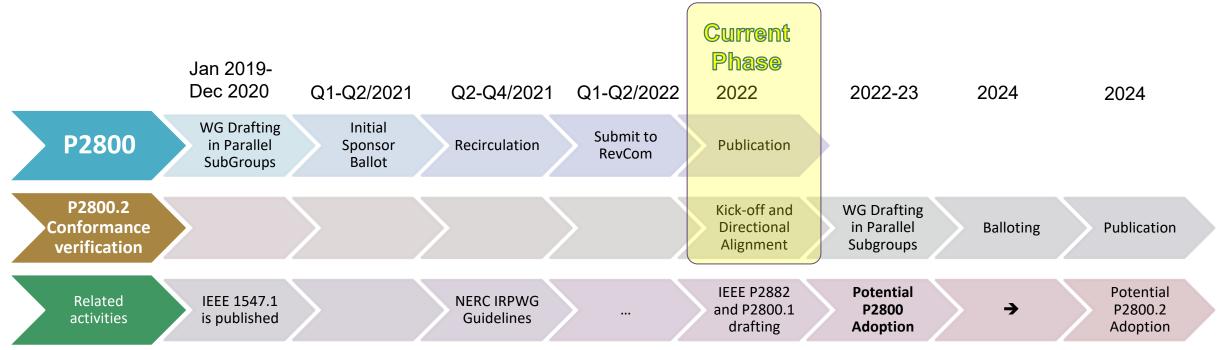


### Future P2800 meetings

- 3-4 per year
- Initially online only
- Will consider in-person meetings with remote option if conditions allow
  - Anyone want to host at their organization? Need meeting room for ~100 people



### **Anticipated Timeline**



Related standards:

- IEC 61400 WTG engineering verification; significant overlap, coordination needed.
- IEEE P2988 Virtual synchronous machines.
- P2882 Guide for model validation for all generation types. Little info/progress so far.





# To get involved in IEEE P2800.2:

- To join Working Group:
  - If you attended 1/18/2022 kickoff meeting, email Manish Patel:
     <u>Mpatel@southernco.com</u>; CC <u>Andy.Hoke@nrel.gov</u>
  - If not, attend any two meetings and request membership
- Join listserv for any subgroup or task force of interest (slide 23)
- WG member iMeet site: <u>https://ieee-sa.imeetcentral.com/p2800-2/home</u>
- Public website: <u>https://sagroups.ieee.org/2800-2/</u>



