DRES

1. Welcome – Gary Huffman
2. Substation Committee Resiliency Rep - **Kotharu, Chiranjeevi B (Bala)**
3. DRES WG Business
4. Patents – None Identified
5. Quorum – Not met
6. 27 Attendees
7. Agenda – Quorum not met no voting expected
8. DRES Task Force
9. Chapters are set
10. Subgroups are set for each chapter
11. CH 1: Resiliency Definition set for Electric Power Distribution System

The Capability of electric power distribution systems to deliver electric energy to end-use customers and recover the capability following exposure to high impact low frequency weather report.

1. CH 1: Literature review
2. Questions re: definition and literature review?
3. CH 2:
4. Why is Chapter 2 on hold? – Julio Romero
5. It is depended on other chapters/Utility and a comparative analysis.
6. Will the metrics be universal no matter the size of utility
7. CH 3:
8. Why is wildfire not included with weather/storm events?
9. We are including it, but avoiding the debate as to whether Fire/Earthquakes are a weather event.
10. We will have a case study where dominant issue is wildfire.
11. What about Tree related issues?
12. According to EPRI research, weather is by far the greatest issue.
13. CH 4:
15. CH 5: system Modeling and Storm Simulation
16. Goal to have draft by mid-FEB 2024
17. CH 6: Quantification
18. Julio
19. Goal to have draft by mid-FEB 2024
20. Reviewed 16 areas identified for areas of improvements for resiliency
21. CH 7: Case Studies
22. Have 4 utilities that have provided case studies
23. Missing Fire mitigation case study
24. Missing small utility case study
25. Call for other case studies, if anyone has other studies please reach out to leadership
26. Action Items:
27. On track at the moment
28. Other Topics
29. Time check
30. Par Extension – as it expires DEC 3rd.
31. Extension needs to be filed before the GM
32. Read IEEE 1366 and 1722 to prep yourself for reading this draft guide
33. Adjorn
34. Motioned:
35. Seconded: